

**SOUTHEASTERN INDIANA RURAL ELECTRIC MEMBERSHIP CORPORATION  
POST OFFICE BOX 196, OSGOOD, INDIANA 47037**

**SCHEDULE BD-5**

**SMALL POWER MULTI-PHASE ELECTRIC SERVICE**

**AVAILABILITY**

Available in all territory served by the Cooperative, subject to the Cooperative's Service Rules and Regulations.

**APPLICABILITY**

Applicable to any multi-phase commercial consumer of the Cooperative requiring 75 kVA or less of transformer capacity.

Consumers having homes on the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate shown below. If preferred, the consumer may make provision for two meters, in which case the usage for residential purposes will be billed under Schedule A-5 and the commercial usage will be billed under Schedule B-5, Schedule BD-5, or under Schedule C-5.

**TYPE OF SERVICE**

Multi-phase, 60 hertz, at available secondary voltages.

**MONTHLY RATE**

Facilities Charge:		\$42.00	per month
Demand Charge (June through August):			
All kW of Billing Demand	@	\$4.05	per kW
Demand Charge (All other months):			
All kW of Billing Demand	@	\$3.30	per kW
Energy Charge:			
First 50 kWh per kW of Billing Demand	@	\$.10250	per kWh
Next 100 kWh per kW of Billing Demand	@	\$.09550	per kWh
Next 150 kWh per kW of Billing Demand	@	\$.09125	per kWh
Over 300 kWh per kW of Billing Demand	@	\$.08725	per kWh

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter.

**POWER FACTOR**

The consumer agrees to maintain unity power factor as nearly as practicable. The Corporation reserves the right to measure power factor at any time. Should such measurements indicate that the average billing period's power factor is less than 95 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95 percent and divided by the percent power factor.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rate shall be no less than the facilities charge where 25 kVA of transformer capacity is required. For consumers requiring more than 25 kVA of transformer capacity, the minimum monthly charge shall be increased by \$0.93 for each additional kVA or fraction thereof required.

**TERMS AND CONDITIONS OF SERVICE**

1. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered.
2. In general, motors rated in excess of twenty (20) horsepower must be three-phase.
3. Consumers may connect incidental lighting to three-phase power circuits from the power meter; provided that the connected load and kilowatt-hour consumption of the incidental lighting shall not exceed 20 percent of the active connected power load and kilowatt-hour consumption. Any transformers or regulating equipment, which may be required for such lighting, shall be furnished by the consumer.
4. The Cooperative will furnish and maintain at its expense one transformation and service drop, which shall extend to the point of connection with the service wires of the consumer unless otherwise provided for in the Rules and Regulations. All wiring, poles, lines, and other electrical equipment beyond the point where the service wires of the consumer connect with the service wires of the Cooperative shall be furnished and maintained by the consumer except that the outdoor meter base and meter shall be furnished and maintained by the Cooperative.

**TEMPORARY SERVICE**

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges, the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill of service, including the cost of connection and disconnection.

**TERMS OF PAYMENT**

The above rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the date of the bill, the gross rates, which include a collection charge of five (5) percent on all net billing, shall apply. When the 17th day falls on Saturday, Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen day net payment period.

**INTERPRETATION OF SCHEDULE**

The interpretation of, or the application by the Cooperative, or by any consumer, shall be subject to the Cooperative's Service Rules and Regulations.

**POWER COST ADJUSTMENT**

The Energy Charge will be adjusted by the Power Cost Tracker as listed in Appendix "C" in effect and approved by the Cooperative's Board of Directors.

**ESTIMATE CHARGE**

See Appendix A

**METER READING FEE**

See Appendix A

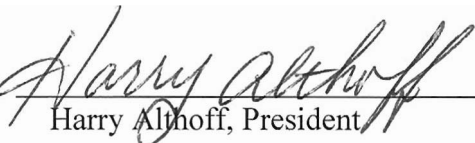
**CONNECT AND DISCONNECT CHARGE**

See Appendix A

**UNPAID CHECKS**

See Appendix A

Approved: August 15, 2011  
Effective: October 1, 2011

By:   
Harry Althoff, President

By:   
Darrell Smith, Secretary