

**SOUTHEASTERN INDIANA RURAL ELECTRIC MEMBERSHIP CORPORATION  
POST OFFICE BOX 196, OSGOOD, INDIANA 47037**

**SCHEDULE C-5**

**LARGE POWER SERVICE  
LOW LOAD FACTOR**

**AVAILABILITY**

Available in all territory served by the Cooperative, subject to the Cooperative's Service Rules and Regulations.

**APPLICABILITY**

Applicable to any multi-phase consumer of the Cooperative and to single-phase consumers requiring at least 75 kVA transformer capacity and have a monthly bill in kW of less than 4000 kW, who have average annual load factors less than 300 kWh/kW (approximately 41 percent).

**TYPE OF SERVICE**

Single-phase or multi-phase, 60 hertz, at a mutually agreeable voltage.

**MONTHLY RATE**

Facilities Charge:		\$70.00	per month
Demand Charge (June through August):			
All kW of Billing Demand	@	\$6.60	per kW
Demand Charge (All other months):			
All kW of Billing Demand	@	\$5.60	per kW
Energy Charges:			
First 150 kWh per kW of Billing Demand	@	\$.08715	per kWh
Next 150 kWh per kW of Billing Demand	@	\$.07115	per kWh
Over 300 kWh per kW of Billing Demand	@	\$.08815	per kWh

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered as indicated or recorded by a demand meter.

**POWER FACTOR**

The consumer agrees to maintain unit power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average billing period's power factor is less than 95 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95 percent and divided by the percent power factor.

### **MINIMUM MONTHLY CHARGE**

A charge of \$0.93 per kVA of required transformer capacity.

### **TERMS AND CONDITIONS OF SERVICE**

1. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered.
2. In general, individual motors rated in excess of twenty (20) horsepower must be three-phase.
3. Any transformers and regulation equipment, which may be required for incidental lighting, shall be furnished by the consumer.
4. The Cooperative will furnish and maintain at its expense one transformation and service drop, which shall extend to the point of connection with the service wires of the consumer unless otherwise provided for in the Rules and Regulations. All wiring, poles, lines, and other electrical equipment beyond the point where the service wires of the consumer connect with the service wires of the Cooperative shall be furnished and maintained by the consumer except that the outdoor meter base and meter shall be furnished and maintained by the Cooperative.
5. Should the electrical energy furnished under this schedule be metered on the primary voltage side of the cooperatively owned service transformers, the Cooperative shall deduct one and a half (1 ½) percent of the kilowatt-hours and kilowatt demand so metered before computing the bill.

### **PRIMARY SERVICE DISCONNECT**

If service is furnished at the primary distribution voltage, in which case the consumer owns, operates, and maintains the service transformers and all secondary facilities (including 12.4/7.2 kv facilities) other than metering equipment, a discount of \$.18 per kW will apply to the demand charge.

### **TERMS OF PAYMENT**

The above rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the date of the bill, the gross rates, which include a collection charge of five (5) percent on all net billing, shall apply. When the 17th day falls on Saturday, Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen day net payment period.

### **INTERPRETATION OF SCHEDULE**

The interpretation of, or the application by the Cooperative, or by any consumer, shall be subject to the Cooperative's Service Rules and Regulations.

**POWER COST ADJUSTMENT**

The Energy Charge will be adjusted by the Power Cost Tracker as listed in Appendix "C" in effect and approved by the Cooperative's Board of Directors.

**ESTIMATE CHARGE**

See Appendix A

**METER READING FEE**

See Appendix A

**CONNECT AND DISCONNECT CHARGE**

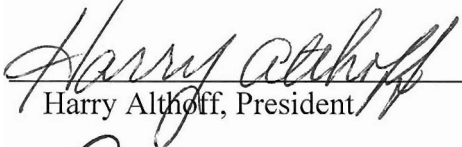
See Appendix A

**UNPAID CHECKS**

See Appendix A

Approved: August 15, 2011

Effective: October 1, 2011

By:   
Harry Althoff, President

By:   
Darrell Smith, Secretary