

**SOUTHEASTERN INDIANA RURAL ELECTRIC MEMBERSHIP CORPORATION
POST OFFICE BOX 196, OSGOOD, INDIANA 47037**

SCHEDULE LM-1

LOAD MANAGEMENT SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's Service Rules and Regulations. Schedule LM-1 is a pilot rate offering and is limited to customers determined by the Cooperative to be feasible candidates of this pilot rate offering.

The Board of Directors of Southeastern Indiana REMC reserve the right to change, modify or eliminate this pilot rate entirely.

APPLICABILITY

Applicable on an optional basis to any multi-phase consumer of the Cooperative and to single-phase consumers requiring at least 75 kVA transformer capacity and with the demonstrated capability to reduce or shift electric load during periods of peak demand.

The consumer agrees and commits to receive service under Schedule "LM-1" for a minimum of 12 consecutive months. Should the consumer receiving service under this schedule cease to receive service under this rate, for any reason, prior to their 12th month of service anniversary, a true-up calculation will be performed based on the then otherwise applicable commercial rate schedule, and any cost differential will be considered payable and due.

TYPE OF SERVICE

Single-phase or multi-phase, 60 hertz, at a mutually agreeable voltage.

MONTHLY RATE

Facilities Charge:		\$150.00	per month
Demand Charge:			
All kW of Billing Demand	@	\$4.50	per kW
Coincident Demand Charge:			
Summer - All kW of Billing Demand	@	\$10.60	per kW
Winter - All kW of Billing Demand	@	\$ 7.35	per kW
Energy Charges:			
All kWh	@	\$.07520	per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered

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as indicated or recorded by a demand meter.

DETERMINATION OF COINCIDENT BILLING DEMAND

Summer Coincident Demand

For the months of June through August, Summer Coincident Demand shall be the consumer's demand that is coincident with Hoosier Energy's system peak demand occurring during Load Control Periods within the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

For the months of September through November, Summer Coincident Demand is the average of the Summer Coincident Demands for the preceding months of June through August.

Winter Coincident Demand

For the months of December through February, Winter Coincident Demand shall be the consumer's demand that is coincident with Hoosier Energy's system peak demand occurring during Load Control Periods within the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

For the months of March through May, Winter Coincident Demand is the average of the Winter Coincident Demands for the preceding months of December through February.

Load Control Period

A load control period is any time during a billing month in which Hoosier Energy dispatches load control (or demand response) resources.

POWER FACTOR

The consumer agrees to maintain unit power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average billing period's power factor is less than 95 percent, the demands for billing purposes shall be the demands as indicated or recorded by the demand meter multiplied by 95 percent and divided by the percent power factor.

MINIMUM MONTHLY CHARGE

A charge of \$0.93 per kVA of required transformer capacity.

TERMS AND CONDITIONS OF SERVICE

1. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered.
2. In general, individual motors rated in excess of twenty (20) horsepower must be three-phase.
3. Any transformers and regulation equipment, which may be required for incidental lighting, shall be furnished by the consumer.

4. The Cooperative will furnish and maintain at its expense one transformation and service drop, which shall extend to the point of connection with the service wires of the consumer unless otherwise provided for in the Rules and Regulations. All wiring, poles, lines, and other electrical equipment beyond the point where the service wires of the consumer connect with the service wires of the Cooperative shall be furnished and maintained by the consumer except that the outdoor meter base and meter shall be furnished and maintained by the Cooperative.
5. Should the electrical energy furnished under this schedule be metered on the primary voltage side of the service transformers, the Cooperative shall deduct one and a half (1 1/2) percent of the kilowatt-hours and kilowatt demand so metered before computing the bill.

PRIMARY SERVICE DISCONNECT

If service is furnished at the primary distribution voltage, in which case the consumer owns, operates, and maintains the service transformers and all secondary facilities other than metering equipment, a discount of \$.18 per kW will apply to the demand charge.

TERMS OF PAYMENT

The above rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the date of the bill, the gross rates, which include a collection charge of five (5) percent on all net billing, shall apply. When the 17th day falls on Saturday, Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen day net payment period.

INTERPRETATION OF SCHEDULE

The interpretation of, or the application by the Cooperative, or by any consumer, shall be subject to the Cooperative's Service Rules and Regulations.

POWER COST ADJUSTMENT (PCA) CLAUSE

The amount of charges calculated at the above rate is subject to any increase or decrease under provisions of the Corporation's Wholesale Power Cost. (The Purchased Power Cost Adjustment Tracking Factor stated in Appendix C is applicable hereto.)

ESTIMATE CHARGE

See Appendix A

METER READING FEE

See Appendix A

CONNECT AND DISCONNECT CHARGE

See Appendix A

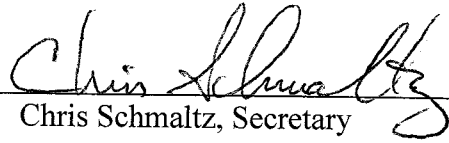
UNPAID CHECKS

See Appendix A

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Approved: June 15, 2015
Effective: September 1, 2015 Billing

By: 
Bradley Bentle, President

By: 
Chris Schmaltz, Secretary