

SOUTHEASTERN INDIANA RURAL ELECTRIC MEMBERSHIP CORPORATION
POST OFFICE BOX 196, OSGOOD, INDIANA 47037

TIME OF USE AND CRITICAL PEAK PRICING RATE – RESIDENTIAL
SCHEDULE TOU/CPP

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to any non-commercial consumer of the Cooperative that qualifies for service under Schedule "A5" and as allowed under Conditions of Service, listed below. In general, individual motors served under this schedule shall not exceed twenty (20) horsepower.

CONDITIONS OF SERVICE

- A. Service must be to a primary residential dwelling for permanent residential service. Non-residential loads and service to non-dwellings are excluded from this rate.
- B. The consumer agrees and commits to receive service under Schedule "TOU/CPP" for a minimum of 12 consecutive months. Should the consumer receiving service under this schedule cease to receive service under this rate, for any reason, prior to their 12th month of service anniversary, a true-up calculation will be performed based on the then applicable residential rate (Schedule "A5") and any cost differential will be considered payable and due.
- C. Schedule "TOU/CPP" will be limited to applications from qualifying consumers on or after the effective date.
- D. The consumer should agree to participate in Southeastern's load management/demand side management program which will include a DRU load control switch installed on centrally controlled air conditioning/heat pump units and the electric water heater.
- E. The Board of Directors of Southeastern Indiana REMC reserve the right to change, modify or eliminate this rate entirely.
- F. The requesting party to receive service under this rate must agree to assist the Cooperative as it relates to access to the meter location and DRU load control switch location and also agrees to provide authorized Cooperative personnel reasonable access to this equipment.

TYPE OF SERVICE

Single-phase, 60 hertz, at available secondary voltages.

RATE – MONTHLY

A. Base Charge:

Single-Phase Service @ \$31.00 per month

B. Energy Charge:

1. All kWh of Off-Peak Energy @ \$0.07995 per kWh
2. All kWh of On-Peak Energy @ \$0.28035 per kWh
3. All kWh of Critical Peak Energy @ \$0.75000 per kWh

DETERMINATION OF ON-PEAK, OFF-PEAK ENERGY, AND CRITICAL PEAK ENERGY

A. On-Peak:

1. The “On-Peak” Period shall be those hours, Monday - Friday,
 - a. Summer - beginning at 4 p.m. and ending at 8 p.m. (EDST) during June 1 - August 31, excluding July 4th and excluding “Critical Peak” hours.
 - b. Winter - beginning at 7 a.m. and ending at 10 a.m. and beginning at 6 p.m. and ending at 9 p.m. (EST) during December 1 - February 28(29), excluding December 25th and January 1st and excluding “Critical Peak” hours
2. The On-Peak Energy shall be the kilowatt-hours recorded during the On-Peak hours.

B. Critical Peak:

1. “Critical Peak” hours are those hours during which the Corporation is operating its load control/load management system.
2. The Critical Peak Energy shall be the kilowatt-hours recorded during the Critical Peak hours.

C. Off-Peak:

1. All hours that are not “On-Peak” or “Critical Peak” hours shall be considered to be the “Off-Peak” period.
2. The Off-Peak Energy shall be the kilowatt-hours recorded during the Off-Peak hours.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under the above rate shall be no less than the facilities charge where 25 kVa or less of transformer capacity is required. For consumers requiring more than 25 kVa of transformer capacity, the minimum monthly charge shall be increased at the rate of \$0.93 for each additional kVa or fraction thereof required.

TERMS OF PAYMENT

The above rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the date of the bill, the gross rates, which include a collection charge of five (5) percent on all net billing, shall apply. When the 17th day falls on Saturday, Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen-day net payment period.

CONDITION OF SERVICE

All wiring, poles, lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

INTERPRETATION OF SCHEDULE

The interpretation of, or the application by the Cooperative, or by any consumer, shall be subject to the Cooperative's Service Rules and Regulations.

POWER COST ADJUSTMENT

The Energy Charge will be adjusted by the Power Cost Tracker as listed in Appendix "C" in effect and approved by the Cooperative's Board of Directors.

ESTIMATE CHARGE

See Appendix A

METER READING FEE

See Appendix A

UNPAID CHECKS

See Appendix A

Approved: May 15, 2017

Effective: May 15, 2017

By: *Darrell Smith*
Darrell Smith, President

By: *Mike Thieman*
Mike Thieman, Secretary