

SCHEDULE UIPS - 1

UNBUNDLED LARGE INDUSTRIAL POWER SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative’s Service Rules and Regulations.

APPLICABILITY

Applicable to consumers with minimum demand requirements of 5,000 kW on a monthly basis, supplied at a single location, and where the Cooperative purchases under the Hoosier Energy Rural Electric Cooperative, Inc.’s Standard Wholesale Tariff to meet the demand and energy requirements of the consumer.

MONTHLY RATE

Commercial Power Service Tariff:

Service Charge	@	\$100.00	per month
Demand Charges			
Summer Production Billing Demand	@	\$11.50	per kW
Winter Production Billing Demand	@	\$ 8.20	per kW
Transmission Billing Demand	@	\$ 5.50	per kW
Delivery Billing Demand	@	\$ 3.75	per kW
Energy Charge			
On-Peak	@	\$0.06067 per all kWh	
Off-Peak	@	\$0.04567 per all kWh	
Excess Net kVARh charge:		\$0.0065	

DETERMINATION OF SUMMER PRODUCTION BILLING DEMAND

For the months of June through August, Summer Production Billing Demand in the month of billing shall be the consumer’s 60-minute demand that is coincident with Hoosier

Energy's system peak demand occurring during Load Control Periods within the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

For the months of September through November, Summer Production Demand is the average of the Summer Production Demands for the preceding months of June through August.

DETERMINATION OF WINTER PRODUCTION BILLING DEMAND

For the months of December through January, Winter Production Billing Demand in the month of billing shall be the consumer's 60-minute demand that is coincident with Hoosier Energy's system peak demand occurring during Load Control Periods within the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

For the months of March through May, Winter Production Demand is the average of the Winter Production Demands for the preceding months of December through February.

DETERMINATION OF TRANSMISSION BILLING DEMAND

The Transmission Billing Demand for each month of billing shall be the consumer's 60-minute demand that is coincident with Hoosier Energy's system peak demand during the On-Peak Demand Period, defined as between 7:00 a.m. and 11:00 p.m., E.S.T., daily.

DETERMINATION OF DELIVERY BILLING DEMAND

Maximum Demand shall be the consumer's highest 30-minute demand during the Peak Hours of the monthly billing period expressed in kilowatts, but in no event less than 75 percent of the highest billing demand used in any of the preceding monthly billing periods or 5,000 kilowatts, whichever is most. Peak Hours are defined as from 7:00 a.m. to 11:00 p.m., E.S.T., daily.

LOAD CONTROL PERIODS:

Load Control Periods are those hours for which Hoosier Energy has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Cooperative. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Summer and Winter Production Billing Demands.

The Cooperative, if so requested by consumer, shall make diligent and timely effort to relay the notice it receives from Hoosier Energy regarding projected peak load conditions to the consumer. Typically, notice will be provided approximately 20 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the

consumer to receive such notice, however, does not relieve the consumer from any obligations with respect to the consumer's Summer and Winter Production Billing Demands.

POWER FACTOR

The consumer agrees to maintain unit power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. If the power factor (leading or lagging) at the time of Delivery Billing Demand is determined to be less than 97%, the Delivery Billing Demand shall be adjusted separately by multiplying the Delivery Billing Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Delivery Billing Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95 percent, the “Excess Net kVARh charge” is the difference between the actual measured Net kVARh amount and a calculated Net kVARh, based upon the recorded kWh for the month and the targeted average monthly power factor of 95%.

DETERMINATION OF ENERGY

On-Peak:

For the months of June through August, excluding Independence Day, On-Peak Energy shall be all kilowatt-hours used during the period 2:00 p.m. to 8:00 p.m. E.S.T. – Monday through Friday.

For the months of December through February, excluding Christmas and New Years Day, On-Peak Energy shall be all kilowatt-hours used during the periods 7:00 a.m. to 10:00 a.m., E.S.T. and 6:00 p.m. to 9:00 p.m. E.S.T. – Monday through Friday.

Off-Peak:

Off-Peak Energy shall be all kilowatt-hours used during all hours other than on-peak hours as described above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of:

- 1) A charge of \$0.93 per kVA of required transformer capacity.
- 2) The contract minimum.

TERMS AND CONDITIONS OF SERVICE

- 1) The applicant will be required to give satisfactory assurance as determined by the Cooperative, by means of a written contract as to the character, amount and duration of the business offered.
- 2) In general, individual motors rated in excess of twenty (20) horsepower must be three-phase.
- 3) Any transformers and regulation equipment, which may be required for incidental lighting, shall be furnished by the consumer.
- 4) All wiring, poles, lines, and other electrical equipment beyond the point where the service wires of the consumer connect with the transformer secondary terminals shall be furnished and maintained by the consumer except that the outdoor meter base and meter shall be furnished and maintained by the Cooperative.
- 5) Should the electrical energy furnished under this schedule be metered on the primary voltage side (12.47 kv side) of the cooperatively owned service transformers, the Cooperative shall deduct 1 ½ percent of the kilowatt-hours and kilowatt demand so metered before computing the bill.

PRIMARY SERVICE DISCOUNT

If service is furnished at the primary distribution voltage (12.47/7.2 kv), in which case the consumer owns, operates, and maintains the service transformers and all secondary facilities (including 12.47/7.2 kv facilities) other than metering equipment, a discount of \$.18 per kW will apply to the demand charge.

TERMS OF PAYMENT

The above rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the date of the bill, the gross rates, which include a collection charge of five (5) percent on all net billing, shall apply. When the 17th day falls on Saturday, Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen-day net payment period.

INTERPRETATION OF SCHEDULE

The interpretation of, or the application by the Cooperative, or by any consumer, shall be subject to the Cooperative's Service Rules and Regulations.

POWER COST TRACKER

The Energy Charge will be adjusted by the Power Cost Tracker as listed in Appendix “B” in effect and approved by the cooperative’s Board of Directors.

ESTIMATE CHARGE

See Appendix A

METER READING FEE

See Appendix A

CONNECT AND DISCONNECT CHARGE

See Appendix A

UNPAID CHECKS

See Appendix A

Approved: March 19, 2018

Effective: June 1, 2018

By: _____
Darrell Smith, President

By: _____
Mike Thieman, Secretary