

**SOUTHEASTERN INDIANA RURAL ELECTRIC MEMBERSHIP COOPERATIVE, INC.
POST OFFICE BOX 196, OSGOOD, INDIANA 47037**

DISTRIBUTED GENERATION PURCHASE TARIFF

AVAILABILITY:

This tariff is available to members of Southeastern Indiana Rural Electric Membership Corporation (referenced as REMC in this rate tariff) that are located within the assigned service territory and take metered electrical service from the REMC. This tariff and terms and conditions set herein are available for and applicable to REMC's purchases of energy only from the member (such member being hereafter called the "Seller") of qualifying distributed generation facilities of 1-50kW installed on Seller's owned property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Southeastern Indiana REMC all or part of such output of electrical energy. Southeastern Indiana REMC reserves the right to decline to purchase energy from Seller if the purchase of such energy would create unsafe conditions or operational problems.

This tariff is only available to members who have executed the REMC "Agreement for Interconnection and Parallel Operation of Distributed Generation" ie. the "Interconnection Agreement" which includes and incorporates by reference the "Distributed Generation Procedures & Guidelines Manual for Members".

EFFECTIVE DATE:

This Tariff shall become effective on February 1, 2017 and shall remain in effect until revised, amended, or otherwise changed by the Southeastern Indiana REMC Board of Directors.

MONTHLY RATE:

REMC will pay the Seller 5.0 cents per kWh for all kWh produced by the Seller and delivered to REMC's electric distribution system.

Any kWh's purchased and consumed by Seller (member) will be billed pursuant to the applicable REMC retail rate tariff.

PAYMENTS TO SELLER:

Any payments due Seller pursuant to this tariff shall be netted against Seller's (Member's) periodic bill for electric service (kWhs) pursuant to the applicable REMC rate tariff.

METERING:

REMC will install appropriate metering to record all kWhs consumed by Seller (Member) and all kWhs delivered to REMC's electric distribution system by Seller. Installed metering will facilitate "net billing" to the Seller. The Seller shall be responsible for all costs of the metering equipment required for this service, subject to REMC's metering and communications requirements. REMC shall have access to all such meters at reasonable times during Seller's normal business hours. REMC shall have access and ability to interrogate meter remotely at any time.

POWER FACTOR PENALTY:

If the metered average or peak power factor should fall below 97% for any billing period, the power factor penalty shall be calculated as follows:

kWh's reactive times \$0.00616 = \$ Power Factor Penalty for the billing period.

TERMS AND CONDITIONS:

This Tariff shall supersede and replace any previous Distributed Generation or Qualifying Facility Purchase Tariff used or promulgated by REMC.

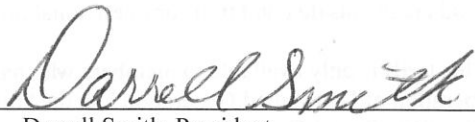
This tariff shall not be subject to the "Purchased Power Cost Adjustment Tracking Factor" pursuant to retail rate tariffs Appendix "C".

All wiring, poles, lines, and other electrical equipment beyond the metering (interconnection) point, shall be considered the distribution system of the Seller (Member) and shall be furnished and maintained by the Seller (Member) unless otherwise specified in a supplemental agreement or contract executed by the Seller and REMC.

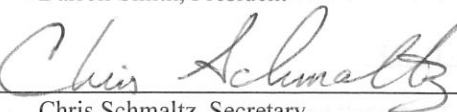
INTERPRETATION OF SCHEDULE:

The interpretation of, or application by the REMC, or by any Member (Seller), shall be subject to the REMC's "Service Rules and Regulations".

Approved: December 19, 2016

By: 
Darrell Smith, President

Effective: February 1, 2017

By: 
Chris Schmaltz, Secretary