REMC Southeastern Indiana

SCHEDULE C-5
LARGE POWER SERVICE
LOW LOAD FACTOR

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to any multi-phase consumer of the Cooperative and to single-phase consumers requiring at least 75 kVA transformer capacity and have a monthly bill in kW of less than 4000 kW, who have average annual load factors less than 300 kWh/kW (approximately 41 percent).

TYPE OF SERVICE

Single-phase or multi-phase, 60 hertz, at a mutually agreeable voltage.

MONTHLY RATE

Facilities Charge:		$95.00	per month
Demand Charge (June through August):			
All kW of Billing Demand	@	$7.10	per kW
Demand Charge (All other months):			
All kW of Billing Demand	@	$6.10	per kW
Energy Charges:			
First 150 kWh per kW of Billing Demand	@	$0.09355	per kWh
Next 150 kWh per kW of Billing Demand	@	$0.07605	per kWh
Over 300 kWh per kW of Billing Demand	@	$0.09305	per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unit power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average billing period's power factor is less than 95 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95 percent and divided by the percent power factor.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be no less than the sum of the facilities charge and the demand charge.

TERMS AND CONDITIONS OF SERVICE

1. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount and duration of the business offered.

2. In general, individual motors rated in excess of twenty (20) horsepower must be three-phase.

3. Any transformers and regulation equipment, which may be required for incidental lighting, shall be furnished by the consumer.

4. The Cooperative will furnish and maintain at its expense one transformation and service drop, which shall extend to the point of connection with the service wires of the consumer unless otherwise provided for in the Rules and Regulations. All wiring, poles, lines, and other electrical equipment beyond the point where the service wires of the consumer connect with the service wires of the Cooperative shall be furnished and maintained by the consumer except that the outdoor meter base and meter shall be furnished and maintained by the Cooperative.

5. Should the electrical energy furnished under this schedule be metered on the primary voltage side of the cooperatively owned service transformers, the Cooperative shall

deduct one and a half (1 ½) percent of the kilowatt-hours and kilowatt demand so metered before computing the bill.

PRIMARY SERVICE DISCONNECT

If service is furnished at the primary distribution voltage, in which case the consumer owns, operates, and maintains the service transformers and all secondary facilities (including 12.4/7.2 kv facilities) other than metering equipment, a discount of $.18 per kW will apply to the demand charge.

TERMS OF PAYMENT

The above rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the date of the bill, the gross rates, which include a collection charge of five (5) percent on all net billing, shall apply. When the 17th day falls on Saturday, Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen-day net payment period.

INTERPRETATION OF SCHEDULE

The interpretation of, or the application by the Cooperative, or by any consumer, shall be subject to the Cooperative's Service Rules and Regulations.

POWER COST ADJUSTMENT

The Energy Charge will be adjusted by the Power Cost Tracker as listed in Appendix "C" in effect and approved by the Cooperative's Board of Directors.

ESTIMATE CHARGE

See Appendix A

METER READING FEE

See Appendix A

CONNECT AND DISCONNECT CHARGE

See Appendix A

REMC Southeastern Indiana

UNPAID CHECKS

See Appendix A

Approved: July 16, 2018
Effective: October 1, 2018

By: Chris Schmaltz
Chris Schmaltz, President

By: Mike Sheiman VP
Vince Moster, Secretary