

Approved: July 16, 2018 Effective: October 1, 2018

# SCHEDULE B-5 GENERAL ELECTRIC SERVICE

# **AVAILABILITY**

Available in all territory served by the Cooperative, subject to the Cooperative's Service Rules and Regulations.

#### **APPLICABILITY**

Applicable to any single-phase non-residential consumer of the Cooperative requiring 75 kVA or less of transformer capacity. Multi-phase consumers served under this rate as of the effective date may remain on this rate or, at the consumer's option, permanently transfer to Schedule BD-5.

Consumers having homes on the same premises with their business establishments may include service for both on the same meter, in which case all service will be billed under this schedule using the rate shown below. If preferred, the consumer may make provision for two meters, in which case the usage for residential purposes will be billed under Schedule A-5 and the non-residential usage will be billed under Schedule B-5, Schedule BD-5, or under Schedule C-5.

#### TYPE OF SERVICE

- Single-phase, 60 hertz, at available secondary voltages.
- Multi-phase, 60 hertz, at available secondary voltages for those multi-phase consumers served under this rate as of the effective date.

#### MONTHLY RATE

#### **Facilities Charge:**

Single-phase	\$32.50	per month
Multi-phase	\$50.00	per month

#### **Energy Charges (June through August):**

First 1,000 kWh	@	\$0.11846	per kWh
Over 1,000 kWh	@	\$0.11846	per kWh



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# **Energy Charges (December through February):**

First 1,000 kWh @ \$0.11846 per kWh
Over 1,000 kWh @ \$0.10846 per kWh

#### **Energy Charges (All Other Months):**

First 1,000 kWh @ \$0.11846 per kWh

Over 1,000 kWh @ \$0.09846 per kWh

#### MINIMUM MONTHLY CHARGES

The minimum monthly charge under the above rate shall be no less than the sum of the facilities charge and the excess facilities charge.

#### MONTHLY EXCESS FACILITIES CHARGE

For consumers requiring more than 50 kVa of transformer capacity, the monthly excess facilities charge shall be \$0.50 for each additional kVa or fraction thereof required.

#### TERMS AND CONDITIONS OF SERVICE

- 1. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the business offered.
- 2. In general, individual motors served under this schedule shall not exceed twenty (20) horsepower. Motors in excess of twenty (20) horsepower must be approved by the Cooperative.
- 3. Consumers with multi-phase service may connect incidental lighting to multi-phase power circuits from the power meter; provided that the connected load and kilowatt-hour consumption of the incidental lighting shall not exceed 20 percent of the active connected power load and kilowatt-hour consumption. Any transformers or regulating equipment, which may be required for such lighting, shall be furnished by the consumer.
- 4. The Cooperative will furnish and maintain at its expense one transformation and service drop, which shall extend to the point of connection with the service wires of the consumer unless otherwise provided for in the Rules and Regulations. All wiring, poles, lines, and other electrical equipment beyond the point where the service wires of the consumer connect with the service wires of the Cooperative shall be furnished and maintained by the consumer except that the outdoor meter base and meter shall be



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furnished and maintained by the Cooperative.

#### **TEMPORARY SERVICE**

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges, the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill of service, including the cost of connection and disconnection.

#### **TERMS OF PAYMENT**

The above rates are net. In the event the current monthly bill is not paid within seventeen (17) days from the date of the bill, the gross rates, which include a collection charge of five (5) percent on all net billing, shall apply. When the 17th day falls on Saturday, Sunday or a legal holiday, the first business day thereafter shall be added to the seventeen day net payment period.

#### INTERPRETATION OF SCHEDULE

The interpretation of, or the application by the Cooperative, or by any consumer, shall be subject to the Cooperative's Service Rules and Regulations.

# **POWER COST ADJUSTMENT**

The Energy Charge will be adjusted by the Power Cost Tracker as listed in Appendix "C" in effect and approved by the Cooperative's Board of Directors.

#### **ESTIMATE CHARGE**

See Appendix A

#### METER READING FEE

See Appendix A

#### CONNECT AND DISCONNECT CHARGE

See Appendix A



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# **UNPAID CHECKS**

See Appendix A

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Bv:

Chris Schmaltz, President

By:

Vince Moster, Secretary